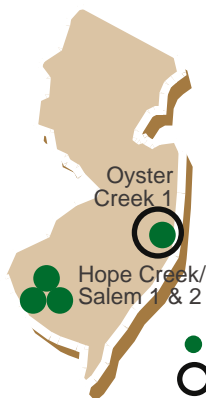
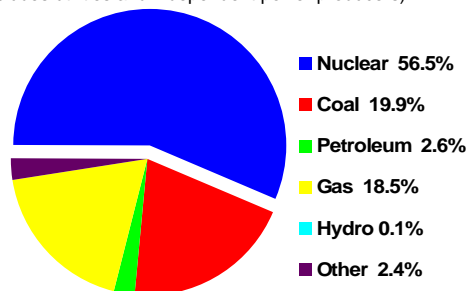


NEW JERSEY



2004 Electricity Generation Mix¹
(includes utilities and independent power producers)

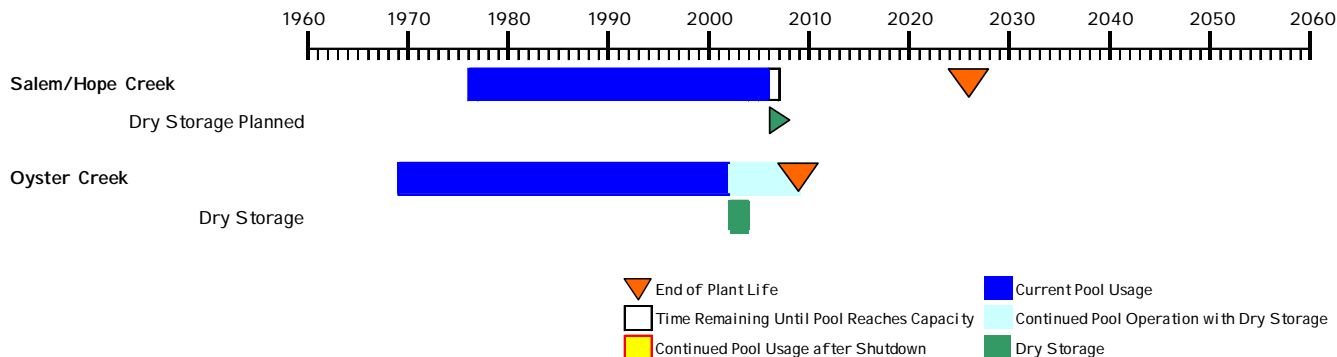


FACILITY	OWNER	LICENSE PERIOD	PLANT OUTPUT/TYPE ²
Hope Creek	PSEG Nuclear LLC ³	1986-2026	1049 MWe/BWR
Salem 1	PSEG Nuclear LLC ³	1976-2016	1159 MWe/PWR
Salem 2	PSEG Nuclear LLC ³	1981-2020	1116 MWe/PWR
Oyster Creek	Exelon Generation Co., LLC ⁴	1969-2009 ⁵	619 MWe/BWR

SPENT NUCLEAR FUEL INVENTORIES

Cumulative spent fuel (projected as of end-2005, per 2002 RW-859): **1,987 MTU**
amount currently in dry storage: **172 MTU**

SPENT FUEL STORAGE STATUS



NUCLEAR WASTE FUND

Cumulative payments as of December 31, 2005: **\$498 million**
Total owed in one-time fees: **\$155 million**

¹ Data for Electricity Net Generation Mix from Electric Power Monthly, Tables 1.7.B-1.14.B [DOE/EIA-0226 (2005/03)]. Values for 2004 are estimated based on a sample.

² Data for Plant Output/Type from NRC Information Digest (NUREG-1350, Vol. 17, 2005) and are based on Net Maximum Dependable Capacity (MDC).

³ Affiliated generating company, wholly-owned by Public Service Enterprise Group: E. James Ferland, Chairman and CEO. In December 2004, Exelon and PSE&G agreed to merge to create Exelon Electric & Gas subject to regulatory approvals.

⁴ Exelon's purchase of AmerGen completed in December 2003 and AmerGen became a wholly-owned subsidiary of Exelon Generation. In December 2004, Exelon and PSE&G agreed to merge to create Exelon Electric & Gas subject to regulatory approvals.

⁵ Operating license renewal application for Oyster Creek was submitted on July 28, 2005.